

# **Optimal Co-Scheduling of HVAC Control and Battery Management for Energy-Efficient Buildings Considering State-of-Health Degradation**

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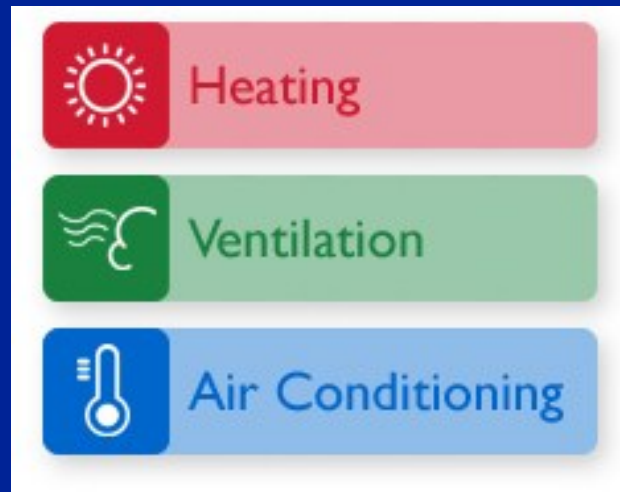
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**Presenter: Tiansong Cui**

**01/28/2016**

# Background: HVAC system – a large portion of energy consumption

- The commercial and residential building stock is responsible for **40%** of the U.S. primary energy consumption
- HVAC system accounts for **50%** of the energy consumption of a typical building

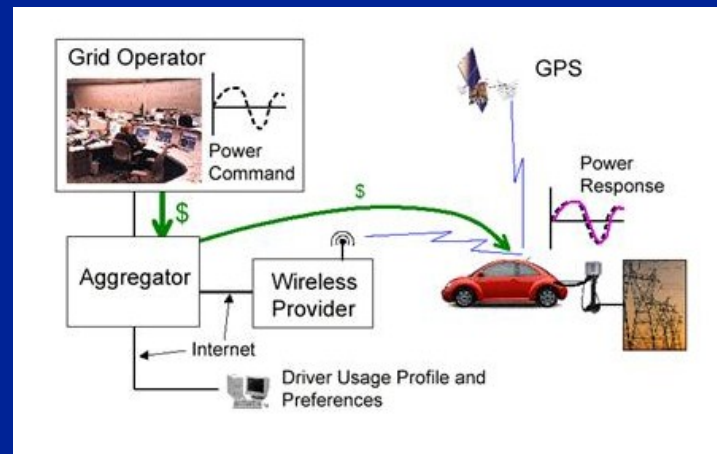


# Background: The need for HVAC changes dynamically

- **The need for HVAC changes over hours and days**
  - ⦿ **As does the electric energy price**
- **Level of comfort of the building occupants is a primary concern**
  - ⦿ **It tends to overwrite pricing**
- **Dynamic HVAC control under a dynamic energy pricing model while meeting an acceptable level of occupants' comfort is thus critical to achieving energy efficiency in buildings in a sustainable manner**

# Background: Other equipments in energy-efficient buildings

- Some renewable source of power
  - Such as solar panels mounted on the rooftop
- Battery energy storage system
  - Enable peak power shaving by adopting a suitable charge and discharge schedule for the battery
  - Simultaneously meet building energy efficiency and user satisfaction



# Contribution of This Paper

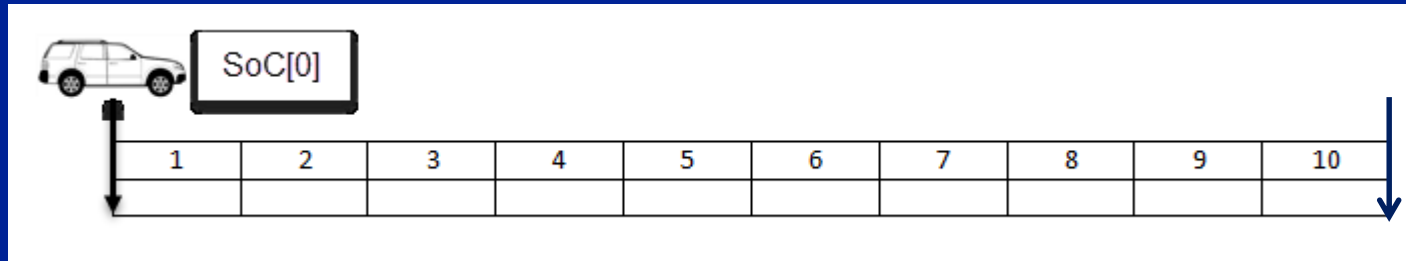
- **Addresses the co-scheduling problem of HVAC control and battery management**
  - ⦿ **Achieves energy efficiency**
  - ⦿ **Also accounts for the degradation of the battery state-of-health during charging and discharging operations**
- **A time-of-use dynamic pricing scenario is assumed and various energy loss components are considered**
- **Global optimization framework targeting the entire billing cycle is presented**
  - ⦿ **An adaptive co-scheduling algorithm is provided to dynamically update the optimal HVAC air flow control and the battery charging/discharging decision in each time slot during the billing cycle to mitigate the prediction error of unknown parameters.**

# Problem setup

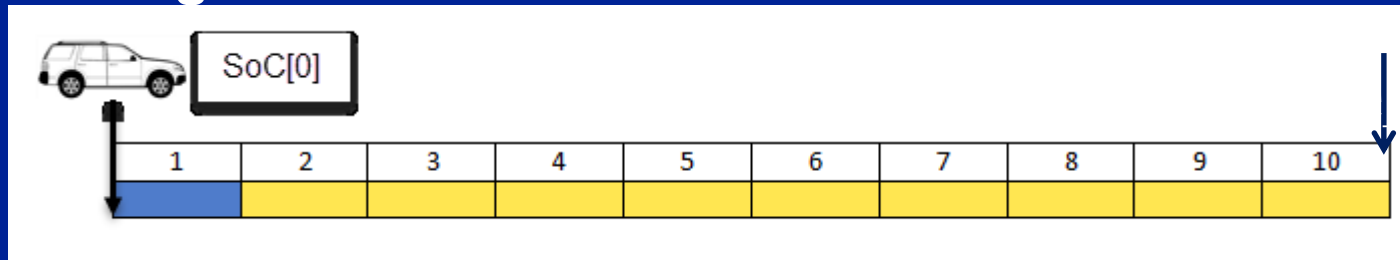
- We consider a period of  $N$  time slots, given
  - ⊙ Initial building temperature condition
  - ⊙ Dynamic energy price
  - ⊙ Initial and target state-of-charge (SoC) levels
  - ⊙ PV generation and building load (**predicted**)
- Objective:
  - ⊙ Find optimal HVAC control and battery charging/discharging decision of each time slot
  - ⊙ Minimize the total cost for all time slots
- Constraints:
  - ⊙ Must meet the building temperature constraints
  - ⊙ Must meet the target SoC level at the end of this period
  - ⊙ **The prediction error complicates the problem**

# An Example of Adaptive Control Algorithm

- At the beginning of the 1<sup>st</sup> time slot:
  - Set the initial SoC level and initial temperature



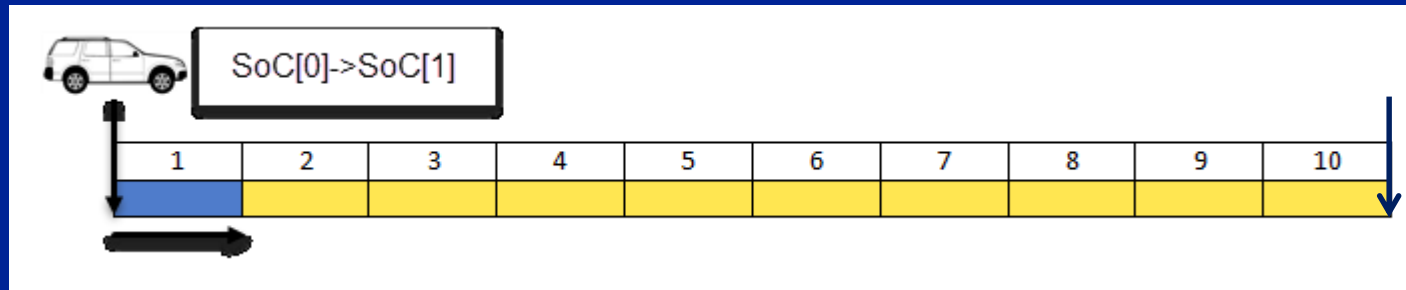
- Find the optimal HVAC control and battery management for all future time slots



- Only the 1<sup>st</sup> hour decision will be applied, others might be updated later

# An Example of Adaptive Control Algorithm

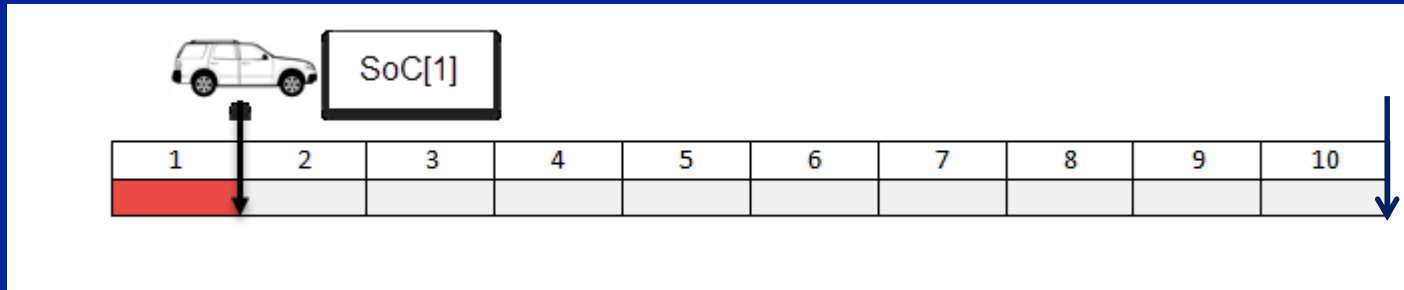
- When the 1<sup>st</sup> time slot unfolds:
  - ⊙ Based on the actual PV generation and building load, the battery SoC level and building temperature is updated



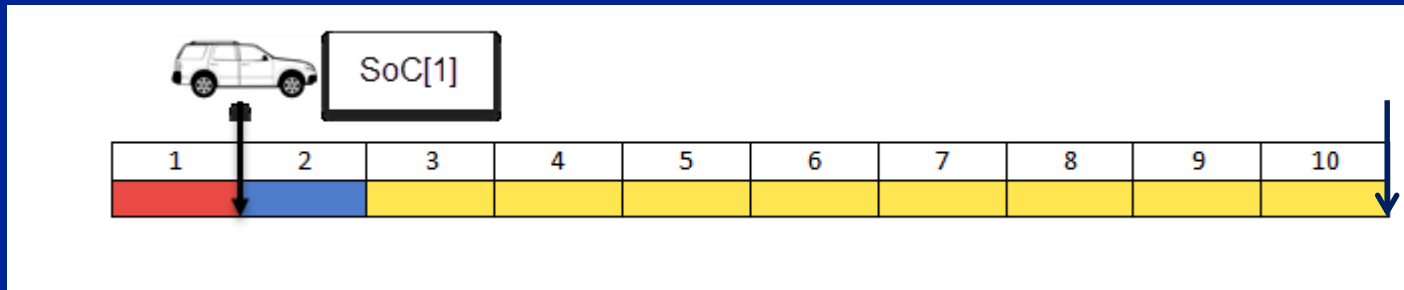


# An Example of Adaptive Control Algorithm

- At the beginning of the 2<sup>nd</sup> time slot:
  - ⊙ Update the SoC level and building temperature



- ⊙ Find the optimal decision for all future time slots

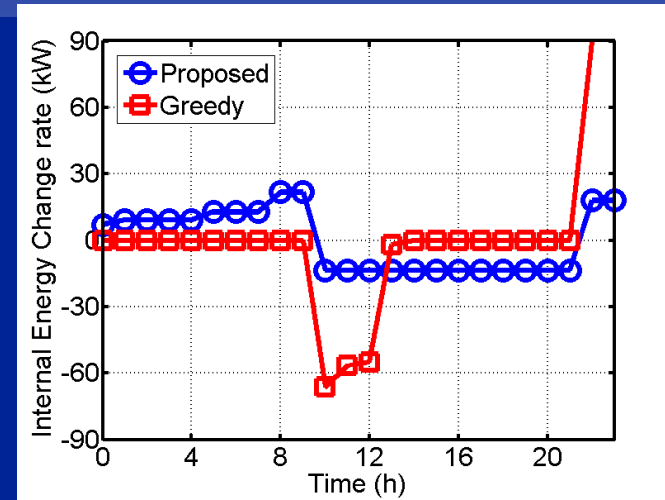
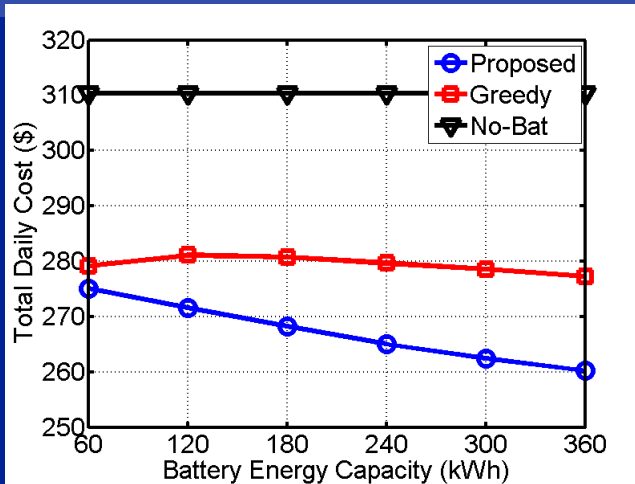


- ⊙ Repeat this process until we reach the end of the period

# Experimental Setup

- We adopt the electricity pricing policy from **Consolidated Edison Company**
- The building temperature model is extracted from **a building located at 1084 Columbia Ave**
- We use PV power profiles measured at **Duffield, VA, in the year 2007**
- Battery models come from previous papers
- We assume a maximum of 20% prediction error

# Experimental Results



- **Baseline1: HVAC system without battery**
- **Baseline2: greedy decision: battery will be charged to the maximal SoC level during off-peak hours, and discharged to the minimal SoC level during peak hours**
- **Energy cost is significantly reduced in our proposed solution**
- **As SoH degradation is considered, charging/discharging is smoothened**

# Thank you

**Presenter: Tiansong Cui**  
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